



Q1 2024 Key Financials Update

15 May 2024



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# **Presenters**



# **Hidroelectrica Management Board**











# Hidroelectrica at a Glance



### #1 Electricity Producer in Romania with 100% Renewable Energy Portfolio of Scale

**#1 electricity** ~28.3% ~95% 4.3 TWh generation player in Romania energy delivered to of electricity of Romanian generation hydropower the grid in Romania<sup>(1)</sup> capacity One of the Leading **European renewable** platforms with 100% green portfolio onshore wind CO<sub>2</sub> footprint from hydropower capacity operating capacity generation Generation Q1 2024 Revenue **Established** opportunity for System services further 35% Multiple diversification and RON opportunities to 2.5 Bn integration into

share of

energy retail market(2)

**Financial and Operational Performance** Adj. EBITDA(3) (RON M)



technologies Source: Company Analysis, Autoritatea Natională de Reglementare în domeniul Energiei (Romanian Energy Regulatory Authority) annual reports

expand into other

renewable

energy vertical

- 1. Average market shares between 2018 and 2023, based on total energy delivered to the grid as per Company information
- 2. Based on market shares of competitive market suppliers as per ANRE 2024 February report
- 3. Adj. EBITDA is defined as profit for the period before (i) income tax expense, (ii) depreciation and amortization of PP&E and intangible assets, (iii) interest income and interest expenses, adjusted for (a) impairment/reversal of PP&E and (b) gain on bargain purchase of subsidiaries

# Clear Strategy with Focus on Operational Efficiencies, Growth and Shareholder Returns



### **Operational Efficiency**



**Executing Organic Optimising Existing Hydroelectric Hydroelectric Assets Expansion Projects** 

> Implementing the best solutions and new technologies for complex hydropower projects under various stages of execution

### **Diversified Growth**





**Diversifying into Adjacent Renewable Energy Segments** 

diversification by

developing new

**M&A opportunities** 



**Growing Share in the Romanian Energy Supply Market** 

Diversifying power selling capabilities by accelerating supply activity development and growing our share in the supply market

### **Prudent Financial Strategy**



**Maximising Cash Generation & Shareholder Returns** 



through operational efficiency and investments to maximise returns, whilst targeting a minimum 90% pay-out policy



**Driving operational** efficiencies through the maintenance and refurbishment of our existing asset base targeting predictable and consistent performance

Fostering growth and production capacities and potential synergies from other renewable sources whilst exploring

Source: Company information



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Hidroelectrica Q1 2024 Key Financials Update



# Revenue decreased due to evolution of the energy price







### Highlights

- Revenue decrease mainly driven by the decrease in electricity selling prices (both locally and in the interconnected European market) and in the quantity of electricity sold due to hydrological conditions.
- The electricity supplied to final consumers has experienced a slight decrease, attributed to fluctuations resulting from increased competition on this segment.

On short term, an increase in competitiveness is anticipated, with each electricity provider aiming to expand their portfolio until the market is fully liberalized.

# **Volumes decreased in Q1 2024 due to hydrological conditions**





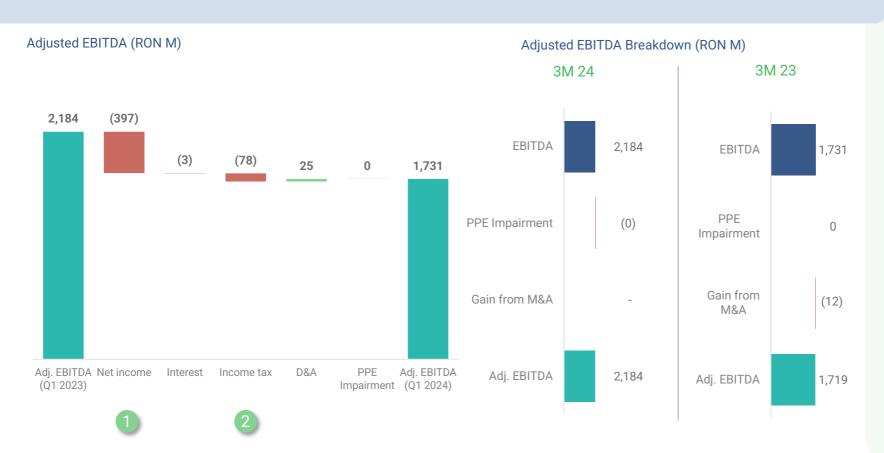
#### Notes:

<sup>1.</sup> Energy sold does not include the volumes of positive imbalances

# **Adjusted EBITDA**



### **Adjusted EBITDA**



### Highlights

- Net Income decreased by RON 397 m (-23%) in Q1 2024 compared to Q1 2023, due to decrease in electricity selling prices and in the quantity of electricity sold
- Decrease in Income Tax by -23% from Q1 2023 to Q1 2024 as a function of lower revenues due to decrease in electricity selling prices and in the quantity of electricity sold

# **Revenue Build-up**



		Q1 2024	Q1 2023	Variation (%)	
Net Energy Production	GWh	4,296	4,412	-3%	
External Acquisitions	GWh	179	428		
Total Energy Sold	GWh	4,475	4,840	-8%	
Generation Energy Sold	GWh	2,897	3,076	76 -6%	
OPCOM Price	RON / MWh	437	588		
OPCOM Revenues	RONm	1,265	1,809	-30%	
Other Ancillary Revenues	RONm	64	69	-7%	
Balancing Volumes	GWh	94	89		
Balancing Price	RON / MWh	1,532	1,313		
<b>Balancing Revenues</b>	RONm	144	117	23%	
Ancillary + Balancing Revenues	RONm	208	186	12%	
Supply Volumes	GWh	1,318	1,488	-11%	
Supply Prices (ex pass through)	RON / MWh	471	552		
Supply Revenues	RONm	622	822	-24%	
Pass Through Revenues	RONm	380	333		
Pass Through %	%	61%	41%		
Total Supply Revenue	RONm	1,002	1,155	-13%	
Other revenue from contracts with clients	RONm	61	122	-50%	
Positive imbalances <sup>1</sup>	RONm	(119)	92		
Power reduction services revenue	RONm	144	11		
Redistribution of additional revenues	RONm	36	19		
Revenue	RONm	2,536	3,272	-22%	

#### Notes

<sup>1.</sup> The quantity of positive imbalances recorded in the 3-month period ended 31 March 2024 is 166 GWh (three-month period ended 31 March 2023: 186 GWh)

# **Electricity Production**



### **Gross Electricity Production for the last 10 years**

### Gross Electricity Production (TWh)



# Stable Cost Structure and a Cost-Efficient Organisation

41%



### **Operating Expenses**

### Operating Expenses (RON M)

% of Revenues 40%

		Q1 23	Q1 24	2023 Vs 2022
Employee benefits expenses		158	176	11%
Depreciation and amortization		198	223	12%
Impairment loss on trade receivables		35	4	-89%
Repair, maintenance, materials and consumables		18	15	-19%
Other operating expenses		47	58	23%
Turbinated water		164	160	-2%
Electricity purchased	1	160	11	-93%
Tax for electricity producers	2	231	-	-100%
Transport and distribution of electricity	3	250	344	37%
Green certificates expenses		37	57	53%
		1,298	1,046	-19%

### Highlights

- Decrease in electricity purchased from Q1 2023 to Q1 2024 primarly due to covering the electricity needs for the supply segment from electricity generation segment.
- 2 For the three months ended 31 march 2024, no tax expenses for electricity producers was recorded as a result of the decrease in electricity sale prices in the first quarter of 2024.
- 3 Electricity transport and distribution expenses increased by 37% to RON 344 million in the three months ended 31 March 2024, from RON 250 million in the three months ended 31 March 2023 due to successive increases in the regulated tariffs starting 1 April 2023 and 1 January 2024.

## **Trade Receivables**

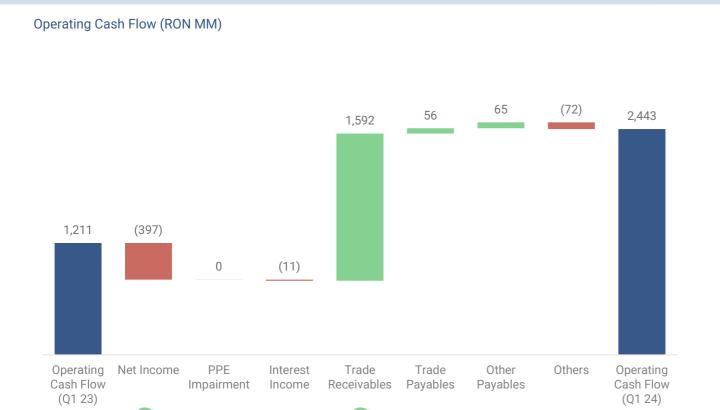




# **Stable Cash Flows from Both Power Generation and Supply activities**



### **Operating Cash Flow**

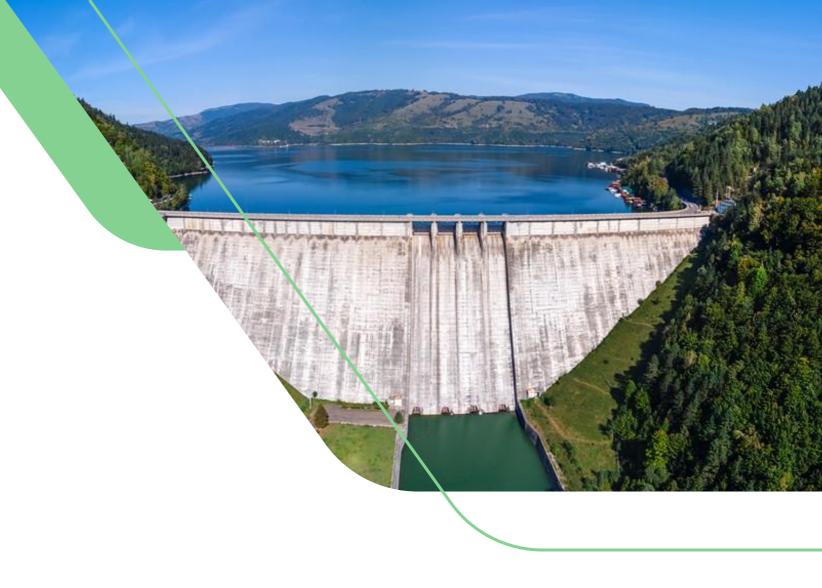


### Highlights

- Net Income decreased by RON 397 m (-23%) in Q1 2024 compared to Q1 2023, due to decrease in electricity selling prices and in the quantity of electricity sold
- Decrease of Trade Receivables is primarily due to the decrease in the balance of trade receivables as of 31 March 2024, negatively influenced by the decrease in net profit in the first three months of 2024 compared to the first three months of 2023. As a result, there is a 102% increase in net cash from operating activities in the three-month period ending 31 March 2024, compared to the same period in 2023.



# **Appendix**



# **Current Regulatory Framework in the Romanian Energy Market**

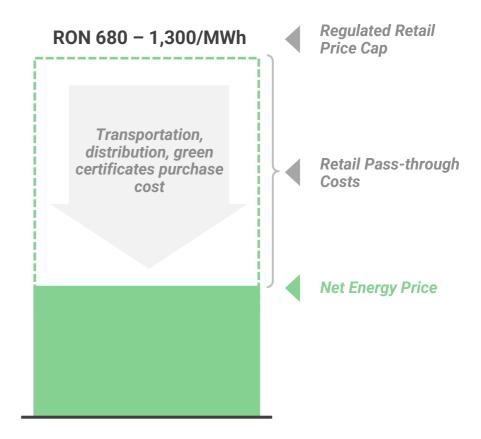


### GEO 32/2024 (modifies the GEO 27/2022)

- Centralized Purchase Mechanism (CEPM or MACEE) became voluntary starting on 1 April, until 31 December 2024.
- The price decreased from RON 450/MWh to RON 400/MWh.
- 100% tax applied when the monthly producer price exceeds the reference price RON 400/MWh.
- Producers are allowed to trade available energy on bilateral markets (direct or centralized) starting on 1 April 2024.

	Retail Price Caps		
Households	• RON 680 – 1,300/MWh		
Non-household consumers	<ul> <li>RON 1,000/MWh - 85% of monthly consumption for SMEs, public utilities, consumer goods sector, hospitals and other</li> <li>RON 1,300/MWh - all other business clients</li> </ul>		
Suppliers	The cap is reimbursed up to a maximum of RON 700/MWh (applies only to active energy)		

# **Illustrative Retail Customer Invoice Composition**







**End Presentation** 

**Q&A session**